

Dominion Energy Southeast Services, Inc.  
Rates & Regulatory Services  
400 Otarre Parkway, Cayce, SC 29033  
Mailing Address:  
220 Operation Way, MC C111, Cayce SC 29033  
DominionEnergy.com



September 14, 2020

Ms. Jocelyn Boyd  
Chief Clerk & Administrator  
The Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, South Carolina 29210


Dear Ms. Boyd:

Attached are copies of the Quarterly Report for Dominion Energy South Carolina, Inc., Electric Retail Operations and Gas Distribution Operations for the twelve months ended June 30, 2020.

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

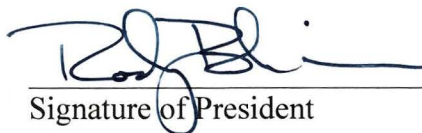
Sincerely,  
  
John Raftery

Attachments

c: Dawn Hipp (ORS)  
Daniel Sullivan (ORS)  
Mark Rhoden (ORS)

**CERTIFICATION**

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina, Inc. required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of President

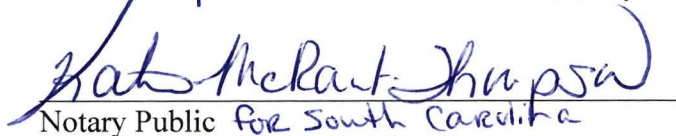
Rodney Blevins

Typed or Printed Name of Person Signing

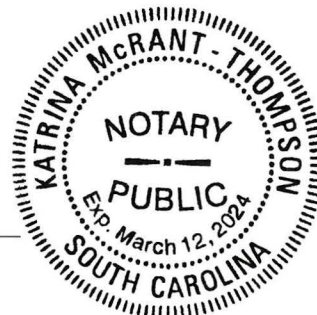
President – Dominion Energy South Carolina, Inc.  
Title9/14/20

Date Signed

Subscribed and Sworn to me on this 14<sup>th</sup> of September,  
2020 by Katrina McRant Thompson



Notary Public for South Carolina

My Commission Expires: March 12, 2024.

**CERTIFICATION**

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

  
 Signature of Chief Financial Officer

James Chapman  
 Typed or Printed Name of Person Signing

Executive Vice President & Chief Financial Officer  
 Title

September 14, 2020  
 Date Signed

Subscribed and Sworn to me on this 14<sup>th</sup> of September,  
 2020.

Heather Hill  
 Notary Public

My Commission Expires: March 31, 2024



## EXHIBIT A

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**RETAIL ELECTRIC**  
**OPERATING EXPERIENCE**  
**TWELVE MONTHS ENDED JUNE 30, 2020**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,428,169,296</u>	<u>(443,511,302)</u>	<u>1,984,657,994</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	515,828,624	-	515,828,624
Other O&M Expenses	547,159,178	(30,033,048)	517,126,130
Deprec. & Amort. Expenses	416,337,927	(136,553,900)	279,784,027
Taxes Other Than Income	198,472,535	19,974,703	218,447,238
Income Taxes	<u>161,451,498</u>	<u>(131,931,057)</u>	<u>29,520,441</u>
Total Operating Expenses	1,839,249,762	(278,543,302)	1,560,706,460
Operating Return	588,919,534	(164,968,000)	423,951,534
Customer Growth	6,056,618	(1,696,578)	4,360,040
Int. on Customer Deposits	<u>(1,372,893)</u>	<u>-</u>	<u>(1,372,893)</u>
Total Income for Return	<u>593,603,259</u>	<u>(166,664,578)</u>	<u>426,938,681</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	10,958,425,034	(8,118,451)	10,950,306,583
Reserve for Deprec.	<u>4,540,739,803</u>	<u>805,131</u>	<u>4,541,544,934</u>
Net Plant	6,417,685,231	(8,923,582)	6,408,761,649
CWIP	310,920,059	-	310,920,059
Net Deferred/Credits	(553,310,535)	(97,012)	(553,407,547)
Accum. Def. Income Taxes	(922,197,959)	-	(922,197,959)
Materials & Supplies	402,497,992	(2,445,547)	400,052,445
Working Capital	<u>16,017,494</u>	<u>(3,401,443)</u>	<u>12,616,051</u>
Total Original Cost Rate Base	<u>5,671,612,282</u>	<u>(14,867,584)</u>	<u>5,656,744,698</u>
 RATE OF RETURN	 10.47%		 7.55%
RETURN ON EQUITY	13.94%		8.49%

For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 8.92%

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

Supplemental  
Schedule To  
Exhibit A

**DOMINION ENERGY SOUTH CAROLINA, INC.  
ANNUALIZED INTEREST EXPENSE**

**TWELVE MONTHS ENDED JUNE 30, 2020**

RATE BASE	\$ 5,787,630,130
LONG-TERM DEBT RATIO	<u>46.41%</u>
	\$ 2,686,039,143
AVERAGE COST OF DEBT	<u>6.46%</u>
ANNUALIZED INTEREST	\$ 173,518,129
TAX BOOK INTEREST	<u>\$ 205,543,910</u>
INTEREST ADJUSTMENT	<u>\$ (32,025,781)</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ 1,601,289
FEDERAL INCOME TAX @ 21%	<u>\$ 6,389,143</u>
TOTAL INCOME TAX EFFECT	\$ 7,990,432
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.09%</u>
	<u>\$ 7,838,213</u>

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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## EXHIBIT A-1

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION**

AT JUNE 30, 2020

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> \$	<u>RATIOS</u> %	ALLOCATED TO RETAIL \$
<b><u>ELECTRIC PLANT IN SERVICE</u></b>			
Production	\$ 5,078,057,261	96.97%	\$ 4,924,192,126
Transmission	\$ 1,916,209,806	96.80%	\$ 1,854,814,444
Distribution	\$ 3,578,644,212	99.99%	\$ 3,578,286,347
General	\$ 207,094,690	97.96%	\$ 202,871,310
Intangible	\$ 83,607,257	97.96%	\$ 81,902,215
Common	<u>\$ 322,944,552</u>	97.96%	<u>\$ 316,358,592</u>
TOTAL	<u>\$ 11,186,557,778</u>		<u>\$ 10,958,425,034</u>
<b><u>CONSTRUCTION WORK IN PROGRESS</u></b>			
Production	\$ 171,163,242	96.97%	\$ 165,976,996
Transmission	\$ 92,170,190	96.80%	\$ 89,217,057
Distribution	\$ 25,592,523	99.99%	\$ 25,589,963
General	\$ 10,536,406	97.96%	\$ 10,321,532
Intangible	\$ 5,413,553	97.96%	\$ 5,303,152
Common	<u>\$ 14,813,457</u>	97.96%	<u>\$ 14,511,359</u>
TOTAL	<u>\$ 319,689,371</u>		<u>\$ 310,920,059</u>
<b><u>RESERVE FOR DEPRECIATION</u></b>			
Production	\$ 2,669,389,549	96.97%	\$ 2,588,507,045
Transmission	\$ 478,637,334	96.80%	\$ 463,325,726
Distribution	\$ 1,173,630,800	99.99%	\$ 1,173,513,437
General	\$ 159,645,439	97.77%	\$ 156,087,617
Common	<u>\$ 162,937,158</u>	97.77%	<u>\$ 159,305,978</u>
TOTAL	<u>\$ 4,644,240,280</u>		<u>\$ 4,540,739,803</u>

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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## EXHIBIT A-2

DOMINION ENERGY SOUTH CAROLINA, INC.  
RETAIL ELECTRIC OPERATIONS

AT JUNE 30, 2020

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(437,683)		(437,683)
Wateree Scrubber Deferral - Ratebase Adj	15,602,564	-	15,602,564
FASB 106 Rate Base Reduction	(119,360,536)	(97,012)	(119,457,548)
Pension Deferral - Rate Base Adj	34,864,539	-	34,864,539
Tax Deferrals	(538,905,943)	-	(538,905,943)
Canadys Retirement - Rate Base Adj	<u>54,926,523</u>	<u>-</u>	<u>54,926,523</u>
TOTAL	<u>(553,310,535)</u>	<u>(97,012)</u>	<u>(553,407,547)</u>
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
Nuclear Fuel	192,184,035	-	192,184,035
Fossil Fuel	59,779,763	(2,445,547)	57,334,216
Other Materials & Supplies	<u>150,534,194</u>	<u>-</u>	<u>150,534,194</u>
TOTAL	<u>402,497,992</u>	<u>(2,445,547)</u>	<u>400,052,445</u>
<b><u>WORKING CAPITAL, OTHER THAN MATERIALS &amp; SUPPLIES</u></b>			
Working Cash	100,187,679	(3,401,443)	96,786,236
Prepayments	<u>82,544,923</u>	<u>-</u>	<u>82,544,923</u>
Total Investor Advanced Funds	182,732,602	(3,401,443)	179,331,159
Less: Customer Deposits	(51,694,652)	-	(51,694,652)
Average Tax Accruals	(109,512,024)	-	(109,512,024)
Nuclear Refueling	2,277,988	-	2,277,988
Injuries & Damages	<u>(7,786,420)</u>	<u>-</u>	<u>(7,786,420)</u>
TOTAL WORKING CAPITAL	<u>16,017,494</u>	<u>(3,401,443)</u>	<u>12,616,051</u>

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**DOMINION ENERGY SOUTH CAROLINA, INC.  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
TOTAL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED JUNE 30, 2020**

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		212,281		14,954	(11,362)	(45,333)						26,535
2	INCENTIVE COMPENSATION ADJUSTMENT		(7,018,169)		(606,654)	381,241	1,521,152						(877,271)
3	ANNUALIZE HEALTH CARE		(8,701,250)			435,063	1,735,899						(1,087,656)
4	REMOVE EMPLOYEE CLUBS			(136,956)		6,848	27,323	(5,601,364)	(2,518,547)	-			-
5	CAPITAL COST RIDER AND OTHER NUCLEAR ADJUSTMENTS	(408,596,490)	-	(138,458,807)	(2,038,488)	(13,404,960)	(111,451,745)	(2,686,097)	(1,262,404)	-		-	-
6	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,071,844		(103,592)	(413,333)		4,595,191				
7	ADJUST PROPERTY TAXES				23,236,988	(1,161,849)	(4,635,779)						
8	ANNUALIZE INSURANCE EXPENSE		2,600,804			(130,040)	(518,860)						325,101
9	OPEB		132,850			(6,643)	(26,503)					(99,704)	16,606
10	TAX EFFECT OF ANNUALIZED INTEREST					22,772	90,860						
11	REMOVE AMOUNTS ASSOCIATED WITH DSM	(32,364,485)	(14,800,131)		(161,466)	(870,144)	(3,471,876)						(1,850,016)
12	SRS REFUND	(2,634,744)			(13,146)	(131,080)	(523,009)						
13	FUEL INVENTORY										(2,542,942)		
14	PURCHASED POWER EXPENSE ADJUSTMENT		(2,909,663)			145,483	580,478						
<b>TOTAL</b>		(443,595,719)	(30,483,278)	(136,523,919)	20,432,188	(14,828,263)	(117,130,726)	(8,287,461)	814,240	-	(2,542,942)	(99,704)	(3,446,701)

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.



**DOMINION ENERGY SOUTH CAROLINA, INC.  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
RETAIL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED JUNE 30, 2020**

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		206,549		14,550	(11,055)	(44,109)						25,819
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,828,678)		(590,274)	370,948	1,480,081						(853,585)
3	ANNUALIZE HEALTH CARE		(8,466,316)			423,316	1,689,030						(1,058,290)
4	REMOVE EMPLOYEE CLUBS			(133,904)		6,695	26,714	(5,487,133)	(2,462,419)	-			-
5	REMOVE NEW NUCLEAR AMOUNTS	(408,596,490)	-	(138,457,093)	(2,038,488)	(13,405,045)	(111,452,088)	(2,631,318)	(1,236,659)	-		-	-
6	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,037,097		(101,855)	(406,401)		4,504,209				
7	ADJUST PROPERTY TAXES				22,763,106	(1,138,155)	(4,541,240)						
8	ANNUALIZE INSURANCE EXPENSE		2,547,765			(127,388)	(508,279)						318,471
9	OPEB		129,263			(6,463)	(25,788)					(97,012)	16,158
10	TAX EFFECT OF ANNUALIZED INTEREST					22,287	88,926						
11	REMOVE AMOUNTS ASSOCIATED WITH DSM	(32,364,485)	(14,800,131)		(161,466)	(870,144)	(3,471,876)						(1,850,016)
12	SRS REFUND	(2,550,327)			(12,725)	(126,880)	(506,252)						
13	FUEL INVENTORY										(2,445,547)		
14	PURCHASED POWER EXPENSE ADJUSTMENT		(2,821,500)			141,075	562,889						
<b>TOTAL</b>		(443,511,302)	(30,033,048)	(136,553,900)	19,974,703	(14,822,664)	(117,108,393)	(8,118,451)	805,131	-	(2,445,547)	(97,012)	(3,401,443)

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

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## EXHIBIT B

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**CAPITAL STRUCTURE**  
**AT JUNE 30, 2020**

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	3,355,787,000	46.41	6.46	3.00
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>3,875,018,203</u>	<u>53.59</u>	<b>8.49</b>	<u>4.55</u>
TOTAL	<u>7,230,905,203</u>	<u>100.00</u>		<u>7.55</u>

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## EXHIBIT C

**DOMINION ENERGY SOUTH CAROLINA, INC.  
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

**TWELVE MONTHS ENDED JUNE 30, 2020**

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	\$105,014,396
EARNINGS (LOSS) PER SHARE	\$0.13
AVG. NUMBER OF SHARES OUTSTANDING	829,167,341

The information set forth in Exhibit C is provided in compliance with Commission Order No. 17,648 dated May 30, 1974. By letter dated March 4, 2020, DESC requested, among other things, that the Commission issue an order eliminating the 1974 reporting requirement that DESC include within its quarterly reports its earnings per share of common stock. By Order No. 2020-384, dated June 5, 2020, issued in Docket No. 2006-286-EG, the Commission denied DESC's request and instructed DESC to continue to comply with its 1974 requirement until DESC proposes and the Commission accepts an alternative metric to replace the 1974 requirement. The Commission further instructed DESC to propose an alternative metric for the Commission to examine in DESC's upcoming rate case. See Docket No. 2020-125-E.

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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## EXHIBIT D

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**RATIO OF EARNINGS TO FIXED CHARGES**  
**TWELVE MONTHS ENDED JUNE 30, 2020**

LINE NO.	\$000's
1 EARNINGS	
2 Net Income (Loss)	354,602
3 Losses from Equity Investees	2,204
4 Total Fixed Charges, As Below	<u>237,939</u>
5 TOTAL EARNINGS (LOSS)	<u>594,745</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	204,845
8 Other Interest	14,199
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	16,617
10 Rental Int. Portion	2,278
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	237,939
13 Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14 <b>Total Fixed Charges and Preference Security Dividend</b>	<u>237,939</u>
15 RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	2.50

The Total as Adjusted Return on Equity of 8.49% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE**  
**12 MONTHS ENDED**  
**June, 2020**

<b>DESCRIPTION</b>	<b>PER BOOKS ADJ. FOR REGULATORY ORDERS</b>	<b>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</b>	<b>TOTAL AS ADJUSTED</b>
	<b>COL. A</b>	<b>COL. B</b>	<b>COL. C</b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>OPERATING REVENUES</b>	<b>384,810,685</b>	<b>2,582,915</b>	<b>387,393,599</b>
<b>OPERATING EXPENSES</b>			
Cost of Gas	187,346,083		187,346,083
Other O&M Expenses	71,621,902	(2,676,194)	68,945,708
Deprec. & Amort. Expenses	34,526,542	1,260,213	35,786,755
Taxes Other Than Income	29,395,268	5,565,854	34,961,122
Income Taxes	5,969,413	1,203,939	7,173,352
State	698,168	1,113,224	1,811,392
Federal	11,826,267	90,715	11,916,982
Def. Inc. Taxes (Net)	(6,443,280)	-	(6,443,280)
Invest. Tax Cr. (Net)	(111,742)	-	(111,742)
Total Operating Expenses	328,859,208	5,353,813	334,213,021
Operating Return	55,951,477	(2,770,898)	53,180,579
Customer Growth	1,013,499	-	1,013,499
Int. on Cust. Deposits Net	(251,629)		(251,629)
Total Income For Return	56,713,347	(2,770,898)	53,942,449
<b>ORIGINAL COST RATE BASE</b>			
Gross Plant in Service	1,401,303,442	(701,137)	1,400,602,305
Reserve for Depre.	511,018,956	1,058,070	512,077,026
Net Plant	890,284,486	(1,759,207)	888,525,279
CWIP	30,658,913	-	30,658,913
Accum. Def. Income Taxes	(99,855,828)	-	(99,855,828)
Net Deferred Debits / Credits	(81,409,148)	(17,634)	(81,426,783)
Materials & Supplies	20,051,760	-	20,051,760
Working Capital	(5,396,847)	(334,524)	(5,731,371)
Total Original Cost Rate Base	754,333,336	(2,111,366)	752,221,970
<b>RATE OF RETURN</b>	<b>7.52%</b>		<b>7.17%</b>
<b>RETURN ON EQUITY</b>	<b>8.44%</b>		<b>7.79%</b>

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM DEPRE	DEFERRED DEBITS & CREDITS	WORKING CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		90,403		6,368	(4,839)	(19,306)				11,364
2	REMOVE EMPLOYEE CLUBS			(13,545)		677	2,702	(553,981)	(249,087)		
3	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			1,276,888		(63,844)	(254,739)		1,358,728		
4	ANNUALIZE PROPERTY TAXES				5,614,037	(280,702)	(1,120,000)				
5	ANNUALIZE HEALTH CARE EXPENSES		(1,538,997)			76,950	307,030				(192,304)
6	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS (OPEB)		23,497			(1,175)	(4,688)			(17,634)	2,994
7	ANNUALIZE INSURANCE EXPENSE		76,668			(3,833)	(15,295)				9,591
8	TAX EFFECT OF ANNUALIZED INTEREST					3,165	12,628				
9	ANNUALIZE CURRENT PENSION EXPENSE		(376,693)			18,835	75,150				(47,063)
10	REMOVE NON-RECURRING WNA DEFERRAL AMORTIZATION	1,766,260			10,260	87,800	350,322				
11	ANNUALIZE RSA REVENUE INCREASE (ORDER NO. 2019-729)	708,832			4,118	35,236	140,591				
12	REMOVE LIGHTSEY SETTLEMENT PROPERTY			(3,130)		156	624	(147,156)	(51,571)		
13	INCENTIVE & EXECUTIVE COMPENSATION ADJUSTMENT		(951,072)		(69,556)	51,031	203,615				(118,883)
14	NORMALIZE EFFECTIVE INCOME TAX RATE					1,188,407	390,695				
15	ANNUALIZE FORT JACKSON PRIVATIZATION CONTRACT REVENUE	107,823			626	5,360	21,386				
	<b>TOTAL ADJUSTMENTS</b>	<b>2,582,915</b>	<b>(2,676,194)</b>	<b>1,260,213</b>	<b>5,565,854</b>	<b>1,113,224</b>	<b>90,715</b>	<b>(701,137)</b>	<b>1,058,070</b>	<b>(17,634)</b>	<b>(334,520)</b>

**SUPPLEMENTAL  
SCHEDULE  
TO EXHIBIT A**

**DOMINION ENERGY SOUTH CAROLINA, INC.  
GAS ANNUALIZED INTEREST EXPENSE  
12 MONTHS ENDED  
June, 2020**

RATE BASE	\$754,333,336
LONG-TERM DEBT RATIO	0.4641
	<u>\$350,086,101</u>
AVERAGE COST OF DEBT	0.0646
ANNUALIZED INTEREST	<u>\$22,615,562</u>
TAX BOOK INTEREST	\$23,812,008
INTEREST ADJUSTMENT	<u>(\$1,196,446)</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX	<u>\$59,822</u>
FEDERAL INCOME TAX	<u>\$238,691</u>
TOTAL INCOME TAX EFFECT	<u>\$298,513</u>

DOMINION ENERGY SOUTH CAROLINA, INC.  
RATE BASE DETAIL TOTAL GAS OPERATIONS  
12 MONTHS ENDED  
June, 2020

NET DEFERRED DEBITS/CREDITS	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	\$	\$	\$
ENVIRONMENTAL	9,410,212	0	9,410,212
PENSION DEFERRAL	5,075,881	0	5,075,881
FSB 106 RATE BASE REDUCTION	(18,617,334)	(17,634)	(18,634,968)
TAX DEFERRALS	(77,277,908)	0	(77,277,908)
TOTAL	(81,409,148)	(17,634)	(81,426,783)
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
NATURAL GAS STORAGE	16,891,352	0	16,891,352
OTHER M&S	3,160,408	0	3,160,408
TOTAL	20,051,760	0	20,051,760
<b><u>WORKING CAPITAL</u></b>			
WORKING CASH	8,952,738	(334,524)	8,618,214
PREPAYMENTS	12,044,985	0	12,044,985
CUSTOMER DEPOSITS	(10,441,353)	0	(10,441,353)
AVERAGE TAX ACCRUALS	(15,533,138)	0	(15,533,138)
INJURIES & DAMAGES	(420,079)	0	(420,079)
TOTAL WORKING CAPITAL	(5,396,847)	(334,524)	(5,731,371)



**EXHIBIT B**

**DOMINION ENERGY SOUTH CAROLINA, INC.  
WEIGHTED COST OF CAPITAL**

	<b>AMOUNT PER BOOKS Jun-20</b> <hr/> (COL. 1)	<b>CAPITALIZATION RATIO</b> <hr/> (COL. 2) %	<b>COST OF DEBT RETURN ON EQUITY</b> <hr/> (COL. 3) %	<b>WEIGHTED COST OF CAPITAL</b> <hr/> (COL. 4) %
<b>LONG-TERM DEBT</b>	3,355,787,000	46.41%	6.46%	3.00%
<b>PREFERRED STOCK</b>	100,000	0.00%	0.00%	0.00%
<b>COMMON EQUITY</b>	3,875,018,203	53.59%	7.79%	4.17%
<b>TOTAL</b>	<hr/> 7,230,905,203 <hr/>	<hr/> 100.00% <hr/>		<hr/> 7.17% <hr/>

## EXHIBIT C

DOMINION ENERGY SOUTH CAROLINA, INC.  
EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

**TWELVE MONTHS ENDED JUNE 30, 2020**

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	\$105,014,396
EARNINGS (LOSS) PER SHARE	\$0.13
AVG. NUMBER OF SHARES OUTSTANDING	829,167,341

The information set forth in Exhibit C is provided in compliance with Commission Order No. 17,648 dated May 30, 1974. By letter dated March 4, 2020, DESC requested, among other things, that the Commission issue an order eliminating the 1974 reporting requirement that DESC include within its quarterly reports its earnings per share of common stock. By Order No. 2020-384, dated June 5, 2020, issued in Docket No. 2006-286-EG, the Commission denied DESC's request and instructed DESC to continue to comply with its 1974 requirement until DESC proposes and the Commission accepts an alternative metric to replace the 1974 requirement. The Commission further instructed DESC to propose an alternative metric for the Commission to examine in DESC's upcoming rate case. See Docket No. 2020-125-E.

## EXHIBIT D

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**RATIO OF EARNINGS TO FIXED CHARGES**  
**TWELVE MONTHS ENDED JUNE 30, 2020**

LINE NO.		\$000's
1	EARNINGS	
2	Net Income (Loss)	354,602
3	Losses from Equity Investees	2,204
4	Total Fixed Charges, As Below	<u>237,939</u>
5	TOTAL EARNINGS (LOSS)	<u>594,745</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	204,845
8	Other Interest	14,199
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	16,617
10	Rental Int. Portion	2,278
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	237,939
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	<b>Total Fixed Charges and Preference Security Dividend</b>	<u>237,939</u>
15	RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	2.50